PARKWAY CENTER COMMUNITY DEVELOPMENT DISTRICT BOARD OF SUPERVISORS REGULAR MEETING JUNE 26, 2019

PARKWAY CENTER COMMUNITY DEVELOPMENT DISTRICT AGENDA

WEDNESDAY, JUNE 26, 2019

6:30 p.m.

Rivercrest CDD Clubhouse Located at 11560 Ramble Creek Drive, Riverview, FL 33569.

District Board of Supervisors Chairman Daniel Fleary, Jr

Vice ChairmanLawrence T. HollisSupervisorSuzanne DeCopainSupervisorJoAnn WardSupervisorKoko Miller

District Manager Meritus Brian Howell

District Attorney Burr Forman Scott Steady

District Engineer Stantec, Inc. Tonja Stewart

All cellular phones and pagers must be turned off while in the meeting room

The District Agenda is comprised of four different sections:

The meeting will begin at 6:30 p.m. with the third section is called Vendor/Staff Reports. This section allows the District Engineer, and Attorney to update the Board of Supervisors on any pending issues that are being researched for Board action and vendors presentation of information from any potential or current contractor of the District. Fourth section called Consent Agenda. The Consent Agenda section contains items that require the review and approval of the District Board of Supervisors as a normal course of business. The fifth section is called Business Items. The business items section contains items for approval by the District Board of Supervisors that may require discussion, motion and votes on an item-by-item basis. The sixth section called Management Reports allows the District Administrator to update the Board of Supervisors on any pending issues that are being researched for Board action and vendors presentation of information from any potential or current contractor of the District. If any member of the audience would like to speak on one of the business items, they will need to register with the District Administrator prior to the presentation of that agenda item. Occasionally, certain items for decision within this section are required by Florida Statute to be held as a Public Hearing. During the Public Hearing portion of the agenda item, each member of the public will be permitted to provide one comment on the issue, prior to the Board of Supervisors' discussion, motion and vote. Agendas can be reviewed by contacting the Manager's office at (813) 397-5120 at least seven days in advance of the scheduled meeting. Requests to place items on the agenda must be submitted in writing with an explanation to the District Manager at least fourteen (14) days prior to the date of the meeting. The seventh section is called **Supervisor Requests**. This is the section in which the Supervisors may request Staff to prepare certain items in an effort to meet the District's needs. The final section is called Audience Questions, Comments and Discussion Forum. This portion of the agenda is where individuals may comment on matters that concern the District. The Board of Supervisors or Staff is not obligated to provide a response until sufficient time for research or action is warranted. IF THE COMMENT CONCERNS A MAINTENANCE RELATED ITEM, THE ITEM WILL NEED TO BE ADDRESSED BY THE DISTRICT ADMINSTRATOR OUTSIDE THE CONTEXT OF THIS MEETING.

Public workshops sessions may be advertised and held in an effort to provide informational services. These sessions allow staff or consultants to discuss a policy or business matter in a more informal manner and allow for lengthy presentations prior to scheduling the item for approval. Typically no motions or votes are made during these sessions.

Pursuant to provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this meeting is asked to advise the District Office at (813) 397-5120, at least 48 hours before the meeting. If you are hearing or speech impaired, please contact the Florida Relay Service at 1 (800) 955-8770, who can aid you in contacting the District Office.

Any person who decides to appeal any decision made by the Board with respect to any matter considered at the meeting is advised that this same person will need a record of the proceedings and that accordingly, the person may need to ensure that a verbatim record of the proceedings is made, including the testimony and evidence upon which the appeal is to be based.

Board of Supervisors

Parkway Center Community Development District

Dear Board Members:

The Regular Meeting of the Board of Supervisors of the Parkway Center Community Development District will be held on **Wednesday**, **June 26**, **2019 at 6:30 p.m.** at Rivercrest CDD Clubhouse at 11560 Ramble Creek Drive, Riverview, FL 33569. Included below is the agenda:

- 1. CALL TO ORDER/ROLL CALL
- 2. AUDIENCE QUESTIONS AND COMMENT ON AGENDA ITEMS
- 3. VENDOR/STAFF REPORTS
 - A. District Counsel
 - B. District Engineer
- 4. BUSINESS ITEMS
 - A. Capital Improvement Update
- 5. CONSENT AGENDA

A.	Consideration of Board of Supervisors Meeting Minutes May 22, 2019	Tab 01
В.	Consideration of Operations and Maintenance Expenditures May 2019	Tab 02
C.	Review of Financial Statements Month Ending May 31, 2019	Tab 03

- 6. MANAGEMENT REPORTS
 - A. District Manager's Report
 - B. Field Manager Tab 04
 - i. District Inspection Reports
 - ii. Staff Action List
- 7. SUPERVISOR REQUESTS
- 8. AUDIENCE QUESTION, COMMENTS AND DISCUSSION FORUM
- 9. ADJOURNMENT

We look forward to seeing you at the meeting. In the meantime, if you have any questions, please do not hesitate to call us at (813) 397-5120.

Sincerely,

Brian Howell District Manager

1		May 2	22, 2019 Minutes of the Regular Meeting
2		•	
3 4		Minutes of the Regula	ar Mooting
5		Williams of the Regula	n weeung
6 7 8 9		sday, May 22, 2019 at 6:	Parkway Center Community Development 30 p.m. at the Rivercrest CDD Clubhouse
10			
11 12	1. CALL TO ORDER/ROI	LL CALL	
13 14 15	-	-	ard of Supervisors of the Parkway Center day, May 22, 2019 at 6:35 p.m.
16	Board Members Present and	Constituting a Quorum:	
17	Daniel Fleary, Jr	Chair	
18	Lawrence T. Hollis	Vice Chair	via conference call
19	JoAnn Ward	Supervisor	
20	Suzanne DeCopain	Supervisor	Y
21 22	Koko Miller	Supervisor	
23	Staff Members Present:		
24	Brian Howell	Meritus	
25 26	Tonja Stewart	District Engineer	via conference call
27 28	Trevor Sas	Windward	
29 30 31	There were three audience m	embers present.	
32 33	2. AUDIENCE QUESTION	NS AND COMMENT OF	N AGENDA ITEMS
34 35 36	There were no audience ques	tions or comments on age	nda items.
37 38 39	3. VENDOR/STAFF REPO A. District Counsel	ORTS	
40 41	There was nothing to report a	at this time from Counsel.	
42	B. District Engineer		
43			
44 45 46 47	discussed the plan in detail as utilizing the current office sp	nd the following changes ace; add more parking to t	nd pool layout. She and the Board were requested: add a unisex bathroom the west side of the project; cut the median he facility; add a door to the outside of

multipurpose room; move the storage room door to face the great room; add a TV in the great room; and make sure there are multiple GFI outlets in the porch, pool, and clubhouse areas.

Ms. Stewart, Mr. Howell, and the Board discussed gas vs. electric for pool heating. Staff is working with TECO to see if gas can be run there. There was discussion on the construction budget, project timeline, and other miscellaneous items. The audience asked Ms. Stewart questions about the project.

Ms. Stewart then went over her report and advised that the storm water pipe project should be completed by May 31, 2019. At that time water will be let in; however, the ponds will not be full until rain helps them recover over the summer. Ms. Stewart noted there are a few repairs that need to be completed due to the project, and the developer has agreed to pay for them.

4. BUSINESS ITEMS

A. Consideration of Resolution 2019-06; Approving Fiscal Year 2020 Proposed Budget & Setting Public Hearing

Mr. Howell went over the resolution and budget with the Board. He stated that they would need to increase the O&M fees to cover the new amenity that will open in 2020. Mr. Howell noted that the cost will be spread out evenly amongst all homes just like the amenity bond. The total increase for 2020 will be about \$193K, which is roughly \$100 per home. Mr. Howell went over that all they need to do for this evening was vote to put a max increase cap of \$193K, and they could work on the individual line items over the summer.

MOTION TO: Approve Resolution 2019-06.

MADE BY: Supervisor Hollis SECONDED BY: Supervisor Fleary DISCUSSION: None further

RESULT: Called to Vote: Motion PASSED 5/0 - Motion passed unanimously

B. Annual Disclosure of Qualified Electors

Mr. Howell announced that Parkway Center CDD had 2,742 qualified electors as of April 15, 2019.

C. Capital Improvements Update

Mr. Howell announced that landscape improvements had been completed and the architect was working with the vendor on a punch list to close out.

D. General Matters of the District

94 5. CONSENT AGENDA 95 A. Consideration of Minutes of Board of Supervisors Meeting April 24, 2019 96 97 The Board reviewed the minutes. 98 99 MOTION TO: Approve the April 24, 2019 meeting minutes. 100 MADE BY: Supervisor Miller 101 SECONDED BY: Supervisor Ward DISCUSSION: 102 None further 103 **RESULT:** Called to Vote: Motion PASSED 104 5/0 - Motion passed unanimously 105 106 B. Consideration of Operations and Maintenance Expenditures April 2019 107 108 The Board reviewed the O&Ms and noted that the TECO invoices have the wrong addresses. 109 110 MOTION TO: Approve the April 2019 O&Ms. 111 MADE BY: Supervisor Ward 112 SECONDED BY: Supervisor Miller 113 DISCUSSION: None further 114 **RESULT:** Called to Vote: Motion PASSED 115 5/0 - Motion passed unanimously 116 117 C. Review of Financial Statements through April 30, 2019 118 119 The Board reviewed and accepted the financials. 120 121 6. MANAGEMENT REPORTS 122 123 A. District Manager's Report 124 **B.** Field Manager 125 i. **District Inspection Report** 126 ii. **Staff Action List** 127 iii. **Aquatic Systems Reports** 128 129 Mr. Howell went over the management reports with the Board. 130 131 7. SUPERVISOR REQUESTS 132 133

Supervisor DeCopain requested to use laptops instead of meeting books the next month.

Eagle Palm Drive. Supervisor Fleary discussed a handout on what makes a good Board.

Supervisor Miller asked about the TECO gas lines. Supervisor Hollis mentioned maintenance on

134

135136

6

137			
138			
139	8. AUDIEN	CE QUESTIONS, C	OMMENTS AND DISCUSSION FORUM
140			
141	Residents cor	nmented about trimm	ings in the ponds and trash in the ponds from the builders.
142			
143			
144	9. ADJOUR	NMENT	
145			
146		MOTION TO:	Adjourn at 8:10 p.m.
147		MADE BY:	Supervisor Miller
148		SECONDED BY:	Supervisor DeCopain
149		DISCUSSION:	None further
150		RESULT:	Called to Vote: Motion PASSED
151			5/0 - Motion passed unanimously
152			

*Please note the entire meeting is a	available on disc						
*These minutes were done in sun	nmary format.						
Each person who decides to appeal any decision made by the Board with respect to any meconsidered at the meeting is advised that person may need to ensure that a verbatim reconthe proceedings is made, including the testimony and evidence upon which such appeal is pased.							
Meeting minutes were approved noticed meeting held on	d at a meeting by vote of the Board of Supervisors at a pub						
Signature	Signature						
Printed Name	Printed Name						
Title:	Title:						
□ Chairman	□ Secretary						
□ Vice Chairman	□ Assistant Secretary						
	Recorded by Records Administrator						
	Signature						
	Date						
Official District Seal							

Parkway Center Community Development District Summary of Operations and Maintenance Invoices

	Invoice/Account		Vendor	Monthly	
Vendor	Number	Amount	Total	Budget	Comments/Description
Monthly Contract					
Aquatic Systems, Inc.	443818	\$ 1,381.00		\$ 1,132.00	Lake & Wetland Services - May
LMP	143157	17,917.15			Ground Maintenance - May
Meritus Districts	9071	7,892.19		\$ 7,947.25	Management Services - May
Monthly Contract Sub-Total		\$ 27,190.34			
Variable Contract					
Variable Contract Sub-Total		\$ 0.00			
Utilities					
Tampa Electric	211001800146 050719	\$ 620.00			Electric Service - thru 05/01/19
Tampa Electric	211001800369 050719	489.54			Electric Service - thru 05/01/19
Tampa Electric	211001800609 050719	444.35			Electric Service - thru 05/01/19
Tampa Electric	311000070319 050619	7,045.09	\$ 8,598.98	\$ 3,583.33	Electric Service - thru 04/22/19
Utilities Sub-Total		\$ 8,598.98			
Regular Services					
Supervisor: Daniel Fleary, Jr.	DF052219	\$ 200.00			Supervisor Fee - 05/22/19
Supervisor: Jo Ann Ward	JW052219	200.00			Supervisor Fee - 05/22/19
Supervisor: Koko Miller	KM052219	200.00			Supervisor Fee - 05/22/19
Supervisor: Lawrence T. Hollis	LH052219	200.00			Supervisor Fee - 05/22/19
Supervisor: Suzanne DeCopain	SD052219	200.00	\$ 1,000.00		Supervisor Fee - 05/22/19
Regular Services Sub-Total		\$ 1,000.00			
Additional Services					
AleChris Services	ACS 052019	\$ 500.00			Pressure Washing All Monuments - 05/20/19
Julie L Seale	JLS052019	120.00			Off Duty Patrol - 05/17/19

Parkway Center Community Development District Summary of Operations and Maintenance Invoices

	Invoice/Account		Vendor	Monthly	
Vendor	Number	Amount	Total	Budget	Comments/Description
LMP	143509	478.46			Irrigation Inspection Repairs - 05/11/19
Spearem Enterprises, LLC	3859	165.00			Install Drop Box - 05/08/19
Vertex Water features	14533	456.00			Aeration Maintenance Agreement - 04/25/19
Additional Services Sub-Total		\$ 1,719.46			

TOTAL:	\$ 38,508.78		

Approved (with any necessary revisions noted):

Signature Printed Name

Title (check one):

[] Chairman [] Vice Chairman [] Assistant Secretary



2100 NW 33rd Street Pompano Beach, FL 33069

1-800-432-4302 - Fax (954) 977-7877

Invoice

INVOICE DATE: 5/1/2019
INVOICE NUMBER: 0000443818
CUSTOMER NUMBER: 0045990

PO NUMBER:

PAYMENT TERMS: Net 30

Parkway Center CDD C/O Meritus Corp 2005 Pan Am Circle Suite 300 Tampa, FL 33607

QTY ORD	ITEM DESCRIPTION	U/M	UNIT PRICE	EXT PRICE
1	Monthly Lake and Wetland Services - May		1,381.00	1,381.00



Received

MAY 0 2 2019

SALES TAX: (0.0%)

\$0.00

LESS PAYMENT:

\$0.00

TOTAL DUE:

\$1,381.00

A 1.5% FINANCE CHARGE IS ADDED TO BALANCES 31 OR MORE DAYS PAST DUE

PLEASE RETURN THIS PORTION WITH PAYMENT.

MAKE CHECKS PAYABLE TO: Aquatic Systems, Inc.

INVOICE NUMBER: 0000443818

Address Changes (Note on Back of this Slip)

Please include contact name and phone number

TOTAL AMOUNT DUE: \$1,381.00

Aquatic Systems, Inc. 2100 NW 33rd Street Pompano Beach, FL 33069

AMOUNT PAID:



Invoice

5/1/2019	143157		
Date	Invoice #		

813-757-6500 813-757-6501

Bill To:

Parkway Center CDD c/o Meritus 2005 Pan Am Cir. Suite 300 Tampa, FL 33607

Property	Information
-----------------	-------------

Faulkenburg Rd & Progress Blvd Riverview, FL

Services for the month May 2019

Description		Qty	Rate	Amount
MONTHLY GROUND MAINTENAN	CE	1	16,560.00	16,560.00
Addendum #1 Falkenburg/Still Riv	ver Drive	1	580.00	580.00
Addendum #2 Falkenburg/Willbea		1	1,050.00	1,050.00
1.5% Discount as per Early Payme Agreement (to be paid within 10 d date of invoice)		e 1	-272.85	-272.85
	Noord and	3		
			Total	\$17,917.15
Questions regarding this invoice? Please e-mail	Terms	Due Date	Payments/Credits	\$0.00
arpayments@Imppro.com or call 813-757-6500 and ask for Accounts Receivable.	Net 30	5/31/2019	Balance Due	\$17,917,15

REVIEWEDdthomas 4/18/2019

Meritus Districts

2005 Pan Am Circle Suite 300

Tampa, FL 33607

Bill To:

Voice: 813-397-5121 Fax: 813-873-7070

Parkway Center CDD 2005 Pan Am Circle

100		W. III	1	ш	P	
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Invoice Number: 9071

Invoice Date:

May 1, 2019

5/1/19

Page:

1

uite 300 ampa, FL 33607			
Customer ID	Customer PO	Payment T	erms
Parkway Center CDD		Net Due	
	Shipping Method	Ship Date	Due Date

Best Way

Ship to:

Quantity	Item	Description	Unit Price	Amount
		District Management Services - May		2,403.33
		Field Management		2,308.93
		Recording Secretary		461.92
		Technology Services		200.00
		Accounting Services		2,406.41
		Technology Services - credit for bill paid directly by district		-49.00
		Postage - March		10.00
1,004.00		Copies: B/W - March	0.15	150.60

TOTAL	7,892.19
Payment/Credit Applied	
Total Invoice Amount	7,892.19
Sales Tax	
Subtotal	7,892.19





tampaelectric.com



Statement Date: 05/07/2019 Account: 211001800146

Payment Due By:

Current month's charges: Total amount due:

\$620.00 \$620.00 05/28/2019

REVIEWEDdthomas 5/29/201

Your Account Summary

RIVERVIEW, FL 33569-0000

Previous Amount Due Payment(s) Received Since Last Statement

PARKWAY CTR CDD PARKWAY CENTER CDD OAK CREEK PH 1C-1 RD

Current Month's Charges Total Amount Due

\$620.00 -\$620,00

\$620.00

\$620.00



Always assume that a downed power line is energized. Visit tampaelectric.com/safety for more safety tips.

Amount not paid by due date may be assessed a late payment charge and an additional deposit.

Tampa Electric will generate more solar energy per customer by 2021 than any other utility in the state

Visit tampaelactric.com/solar to learn more about how we're tapping to sun to deliver renewable energy to all our customers.

To ensure prompt credit, please return stub portion of this bill with your payment. Make checks payable to TECO.



WAYS TO PAY YOUR BILL phone online pay agent

See reverse side for more information

Account: 211001800146

Current month's charges: Total amount due: Payment Due By:

\$620.00 \$620.00 05/28/2019

Page 1 of 4

Amount Enclosed

672370751029

PARKWAY CTR CDD PARKWAY CENTER CDD 2005 PAN AM CIRCLE SUITE 300 TAMPA, FL 33607

MAIL PAYMENT TO: **TECO** P.O. BOX 31318 TAMPA, FL 33631-3318



tampaelectric.com



Account-Statement Date:

211001800146

Current month's charges due 05/28/2019

05/07/2019

Details of Charges - Service from 04/02/2019 to 05/01/2019

Service for: OAK CREEK PH 1C-1 RD, RIVERVIEW, FL 33569-0000 Rate Schedule: Lighting Service

Lighting Service Items LS-1 (Bright Choices) for 30 days

Lighting Energy Charge 640 kWh @\$0.02904/kWh Fixture & Maintenance Charge \$18.59 19 Fixtures Lighting Pole / Wire \$125.49 19 Poles Lighting Fuel Charge \$454.48 640 kWh @ \$0.03194/kWh Florida Gross Receipt Tax \$20.44

Lighting Charges \$1.00

\$620.00

Total Current Month's Charges

\$620.00

Important Messages

Fuel sources we use to serve you

By 2021, Tampa Electric will have nearly 7% of its energy generated from the sun – the highest percentage of solar generation of any utility in the state of Florida. We have reached the half-way point on constructing of 6 million solar panels – enough to power more than 100,000 homes. Visit our solar page to learn more. For the 12-month period ending March 2019, the percentage of fuel type used by Tampa Electric to provide electricity to its customers was Natural Gas & Oil* 79%, Coal 15%, Purchased Power 5% and Solar 1%. Tampa Electric provides this information to our customers on a quarterly basis. *Oil makes up less than 1%







tampaelectric.com |

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Statement Date: 05/07/2019 Account: 211001800369

Current month's charges:

Total amount due: Payment Due By:

\$489,54 \$489.54 05/28/2019

Your Account Summary

RIVERVIEW, FL 33569-0000

Previous Amount Due Payment(s) Received Since Last Statement **Current Month's Charges**

Total Amount Due

PARKWAY CTR CDD PARKWAY CENTER CDD BLUE BEECH RD

> \$489.54 \$489.54

\$489.48

-\$489,48

If you see a downed power line, stay away and call 911.

Always assume that a downed power line is energized. Visit tampaelectric.com/safety for more safety tips.

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WAYS TO PAY YOUR BILL phone online

See reverse side for more information

Account: 211001800369

Payment Due By:

Current month's charges: Total amount due:

\$489.54 \$489.54 05/28/2019

REVIEWEDdthomas 5/29/2019

Amount Enclosed

672370751030

MAIL PAYMENT TO: **TECO** P.O. BOX 31318

TAMPA, FL 33631-3318



PARKWAY CTR CDD PARKWAY CENTER CDD 2005 PAN AM CIRCLE SUITE 300 TAMPA, FL 33607





tampaelectric.com



Account: Statement Date:

211001800369

05/07/2019 Current month's charges due 05/28/2019

Details of Charges - Service from 04/02/2019 to 05/01/2019

Service for: BLUE BEECH RD, RIVERVIEW, FL 33569-0000

Rate Schedule: Lighting Service

Lighting Service Items LS-1 (Bright Choices) for 30 days

Lighting Energy Charge 550 kWh @ \$0.02904/kWh Fixture & Maintenance Charge \$15.97 15 Fixtures Lighting Pole / Wire \$96.34 15 Poles Lighting Fuel Charge \$358.80 550 kWh @ \$0.03194/kWh Florida Gross Receipt Tax \$17.57 **Lighting Charges** \$0.86

\$489.54

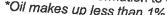
Total Current Month's Charges

\$489.54

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tampaelectric.com

Statement Date: 05/07/2019 Account: 211001800609

Current month's charges: Total amount due:

\$444.35 \$444.35

Payment Due By:

05/28/2019

REVIEWEDdthomas 5/29/2019

Your Account Summary

Previous Amount Due Payment(s) Received Since Last Statement **Current Month's Charges**

PARKWAY CTR CDD PARKWAY CENTER CDD

OAK CRK PRC 6 BLVD

RIVERVIEW, FL 33578-0000

Total Amount Due

\$444.35 -\$444.35

\$444.35

\$444.35



Always assume that a downed power line is energized. Visit tampaelectric.com/safety for more safety tips.

Amount not paid by due date may be assessed a late payment charge and an additional deposit.

Tampa Electric will generate more solar energy per customer by 2021 than any other utility in the state

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To ensure prompt credit, please return stub portion of this bill with your payment. Make checks payable to TECO.



WAYS TO PAY YOUR BILL phone online pay agent

See reverse side for more information

Account: 211001800609

Current month's charges: Total amount due:

\$444.35 \$444.35 05/28/2019

Amount Enclosed

Payment Due By:

672370751031

MAIL PAYMENT TO: **TECO** P.O. BOX 31318 TAMPA, FL 33631-3318

MAY 1 0 2019



00006954 02 AV 0.38 33607 FTECO105071923562710 00000 03 01000000 018 04 21113 006 PARKWAY CTR CDD PARKWAY CENTER CDD 2005 PAN AM CIRCLE SUITE 300 TAMPA, FL 33607-2359





Account:

211001800609

Statement Date: Current month's charges due 05/28/2019

05/07/2019

Details of Charges - Service from 04/02/2019 to 05/01/2019

Service for: OAK CRK PRC 6 BLVD, RIVERVIEW, FL 33578-0000

Rate Schedule: Lighting Service

Lighting Service Items LS-1 (Bright Choices) for 30 days

Lighting Energy Charge 260 kWh @ \$0.02904/kWh Fixture & Maintenance Charge \$7.55 13 Fixtures \$117.13 Lighting Pole / Wire 13 Poles Lighting Fuel Charge \$310.96 260 kWh @ \$0.03194/kWh Florida Gross Receipt Tax \$8.30 \$0.41

Lighting Charges

\$444.35

Total Current Month's Charges

\$444.35

Important Messages

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PARKWAY CENTER CDD 2005 PAN AM CIR, STE 300

TAMPA, FL 33607

ACCOUNT INVOICE

peoplesgas.com tampaelectric.com



Statement Date: 05/06/19 Account: 311000070319

Current month's charges: \$7,045.09 Total amount due: \$7,045.09 Payment Due By: 05/20/19



Your Account Summary \$6,953.14 Previous Amount Due Payment(s) Received Since Last Statement -\$6,953.14 Credit balance after payments and credits \$7,045.09 **Current Month's Charges**

Total Amount Due DO NOT PAY. Your account will be drafted on 05/20/19 Things to do: Read new bill carefully Make note of new account number ✓ Check out guide on last page Register at tecoaccount.com

Amount not paid by due date may be assessed a late payment charge and an additional deposit.



More options for you.

\$0.00

\$7,045.09

Visit tecoaccount.com to view and pay your bill, manage your information and more, 24/7 from any device.

To ensure prompt credit, please return stub portion of this bill with your payment. Make checks payable to TECO.



WAYS TO PAY YOUR BILL phone online

See 'everse side for more information

MAY 1 0 2019

PARKWAY CENTER CDD 2005 PAN AM CIR, STE 300 TAMPA, FL 33607-2359

Account: 311000070319

Current month's charges: \$7,045.09 Total amount due: \$7,045.09 Payment Due By: 05/20/19 **Amount Enclosed**

700125001281 DO NOT PAY, YOUR ACCOUNT WILL BE DRAFTED ON 05/20/19

MAIL PAYMENT TO TECO P.O. BOX 31318 TAMPA, FL 33631-3318 REVIEWEDdthomas 5/29/2019





Thank you for rating us "Highest in Customer Satisfaction among Midsize Residential Natural Gas Service in the South" six years in a row.

For J.D. Power award information, visit idpower.com/awards

Contact Information

Residential Customer Care 813-223-0800 (Hillsborough County) 863-299-0800 (Polk County) 888-223-0800 (All other counties)

Commercial Customer Care 866-832-6249

Hearing Impaired/TTY 711

Natural Gas Outages 877-832-6747

Power Outages 877-588-1010

Electric Energy-Saving Programs 813-275-3909

Natural Gas Energy Conservation Rebates 877-832-6747 Mail Payments to

P.O. Box 31318 Tampa, FL 33631-3318

All Other Correspondence Peoples Gas/Tampa Electric P.O. Box 111 Tampa, FL 33601-0111

Your payment options are:

- Schedule free one-time or recurring payments at tampaelectric.com using a checking or savings account.
- Mail your payment in the enclosed envelope. Please allow sufficient time for delivery.
- Pay in person at a local payment agent. For a listing of authorized payment agents, visit peoplesgas.com or tampaelectric.com or call Customer Care at the number listed above.
- Pay by credit or debit card using KUBRA EZ-PAY at tampaelectric.com or call 866-689-6469.
 (A convenience fee will be charged to your bank account or credit card.)

When making your payment, please have your bill or account number available.

Please note: If you choose to pay your bill at a location not listed on our website or provided by Peoples Gas or Tampa Electric, you are paying someone who is not authorized to act as a payment agent of Peoples Gas or Tampa Electric. You bear the risk that this unauthorized party will relay the payment to Peoples Gas and/or Tampa Electric and do so in a timely fashion. Peoples Gas and Tampa Electric are not responsible for payments made to unauthorized agents, including their failure to deliver or timely deliver the payment to us. Such failures may result in late payment charges to your account or service disconnection.

Por favor, visite peoplesgas.com o tampaelectric.com para ver esta información en español.



Billed Individual Accounts



ACCOUNT NAME	ACCOUNT NUMBER	ADDRESS	AMOUNT
PARKWAY CENTER CDD	211001738486	8414 DEER CHASE DR, A RIVERVIEW, FL 33578-8605	\$33.61
PARKWAY CENTER CDD	211001738759	8380 STILL RIVER DR RIVERVIEW, FL 33569-0000	\$51.43
PARKWAY CENTER CDD	211001739070	8421 CASTLE CREEK DR LITES RIVERVIEW, FL 33578-0000	\$116.23
PARKWAY CENTER CDD	211001739302	8405 CASTLE CREEK DR SIGN RIVERVIEW, FL 33578-0000	\$49.46
PARKWAY CENTER CDD	211001739567	FALKENBURG/WOOLLEY RIVERVIEW, FL 33578-0000	\$3366.57
PARKWAY CENTER CDD	211001739864	OAK CRK PH2 RIVERVIEW, FL 33578-0000	\$913.69
PARKWAY CENTER CDD	211001800955	OAK CREEK PARCEL 1B RIVERVIEW, FL 33569-0000	\$631.83
PARKWAY CENTER CDD	211015022604	OAK CREEK 1A TAMPA, FL 33602-0000	\$713.36
PARKWAY CENTER CDD	211014450103	5707 STILL WATER DR, #B RIVERVIEW, FL 33569-0000	\$79.09
PARKWAY CENTER CDD	211014450376	5707 STILL WATER DR, #C RIVERVIEW, FL 33569-0000	\$49.35
PARKWAY CENTER CDD	211014450640	5707 STILL WATER DR, #D RIVERVIEW, FL 33569-0000	\$45.33
PARKWAY CENTER CDD	211014450897	5707 STILL RIVER DR, #A RIVERVIEW, FL 33569-0000	\$63.24
PARKWAY CENTER CDD	211014451127	7330 FALKENBURG RD ENT RIVERVIEW, FL 33578-0000	\$75.44
PARKWAY CENTER CDD	211014451317	OAK CREEK SF, PH 2B4 TAMPA, FL 33602-0000	\$183.86
PARKWAY CENTER CDD	211014451523	OAK CREEK SF PH2B 2/3 LUTZ, FL 33549-0000	\$387.25
PARKWAY CENTER	211014451713	OAK CREEK SF, PH HH RIVERVIEW, FL 33569-0000	\$285.35



tampaelectric.com

Account:

211001738486

Statement Date:

05/01/19

Details of Charges - Service from 03/05/19 to 04/02/19

Service for: 8414 DEER CHASE DR, A, RIVERVIEW, FL 33578-8605

Rate Schedule: General Service - Non Demand

Meter Location: # A Pmp

Meter Number	Read Date	Current Reading		Previous Reading	=	Total Used	
B45083	04/02/19	37,897		37,737		160 kWh	
Basic Service	Charge					\$18.14	
Energy Charg	je		160 kWh	@ \$0.05916/	kWh	\$9.47	
Fuel Charge			160 kWh	@ \$0.03227/	′kWh	\$5.16	
Florida Gross	Receipt Tax					\$0.84	
Electric Serv	rice Cost						\$33.61
Current M	onth's Electric C	harges					\$33.61

(Average) APR 2019 MAR FEB JAN DEC NOV OCT SEP AUG JUL JUN MAY

Tampa Electric Usage History Kilowatt-Hours Per Day

Multiplier 1

Billing Period



Multiplier



Billing Period

29 Days



Account: Statement Date: 211001738759

05/01/19

Details of Charges - Service from 03/05/19 to 04/02/19

Service for: 8380 STILL RIVER DR, RIVERVIEW, FL 33569-0000

Rate Schedule: General Service - Non Demand

Meter Number	Read Date	Current Reading	-	Previous Reading	=	Total Used
G50375	04/02/19	63,442		63,092		350 kWh
Basic Service	ce Charge					\$18.14
Energy Cha	rge		350 kWh	@ \$0.05916/kV	۷h	\$20.71
Fuel Charge)		350 kWh	@ \$0.03227/kV	Vh	\$11.29
Florida Gros	s Receipt Tax					\$1.29
Electric Ser	rvice Cost					\$51.43
Current N	Month's Electric C	harges				\$51.43

(Average) APR 2019 MAR FE8 13 JAN 12 DEC NOV 24 OCT 18 SEP **15** AUG **16** JUL. JUN MAY

Tampa Electric Usage History Kilowatt-Hours Per Day



tampaelectric.com

Account:

211001739070

Statement Date:

05/01/19

Details of Charges - Service from 03/05/19 to 04/02/19

Service for: 8421 CASTLE CREEK DR LITES, RIVERVIEW, FL 33578-0000

Rate Schedule: General Service - Non Demand

Meter Number	Read Date	Current Reading	Previous Reading	= Total Used	Multiplier	Billing Period
E05836	04/02/19	20,208	19,167	1,041 kWh	1	29 Days
Basic Servic	e Charge			\$18.14	Tampa Electi	ric Usage History
Energy Char	rge	1,041 kW	n @ \$0.05916/kWh	\$61.59	Kilowatt-H	ours Per Day
Fuel Charge		1,041 kW	n @ \$0.03227/kWh	\$33.59	(Average)	
Florida Gros	s Receipt Tax			\$2.91	APR 2019 MAR	36
Electric Ser	vice Cost			\$116.2	3 FEB	37
Current N	Month's Electric C	Charges		\$116.23	JAN DEC NOV	37 37 38
					OCT SEP	37
					AUG JUL	55
					JUN	30
					MAY	50
					APR 2018	46



tampaelectric.com





Account:

211001739302

Statement Date:

05/01/19

Details of Charges - Service from 03/05/19 to 04/02/19

Service for: 8405 CASTLE CREEK DR SIGN, RIVERVIEW, FL 33578-0000

Rate Schedule: General Service - Non Demand

Meter Number	Read Date	Current Reading	Previous = Reading	Total Used	Multiplier	Billing Period
H09161	04/02/19	14,088	13,759	329 kWh	1	29 Days
Basic Service Energy Charg Fuel Charge	0		:Wh @ \$0.05916/kWh :Wh @ \$0.03227/kWh	\$18.14 \$19.46 \$10.62		ric Usage History Hours Per Day
J	Receipt Tax	323 N	WIII & \$0.00221/KWIII	\$1.24 \$49.46	APR 2019 MAR FEB	11 12 13
Current M	onth's Electric Ch	arges		\$49.46	JAN DEC	14

Kilowatt-Hours Per Day (Average) APR 2019 MAR FEB JAN DEC NOV OCT **10** SEP 10 AUG JUL **5** MAY 4



\$3,366.57

tampaelectric.com

Account:

211001739567

Statement Date:

05/01/19

Details of Charges – Service from 03/02/19 to 04/01/19

Rate Schedule: Lighting Service Service for: FALKENBURG/WOOLLEY, RIVERVIEW, FL 33578-0000

Lighting Service Items LS-1 (Bright Choices) for 31 days

9757 kWh @ \$0.02904/kWh \$283.34 Lighting Energy Charge \$1058.01 71 Fixtures Fixture & Maintenance Charge \$1698.32 71 Poles Lighting Pole / Wire 9757 kWh @ \$0.03194/kWh \$311.64 Lighting Fuel Charge \$15.26

Florida Gross Receipt Tax **Lighting Charges**

\$3,366.57 **Current Month's Electric Charges**







Account:

211001739864

Statement Date:

05/01/19

Details of Charges - Service from 03/02/19 to 04/01/19

Service for: OAK CRK PH2, RIVERVIEW, FL 33578-0000 Rate Schedule: Lighting Service

Lighting Service Items LS-1 (Bright Choices) for 31 days

Lighting Energy Charge 1204 kWh @ \$0.02904/kWh \$34.96 Fixture & Maintenance Charge 28 Fixtures \$168.63 Lighting Pole / Wire 28 Poles \$669.76 Lighting Fuel Charge 1204 kWh @ \$0.03194/kWh \$38.46 Florida Gross Receipt Tax \$1.88

Lighting Charges \$913.69

Current Month's Electric Charges \$913.69





Account:

211001800955

Statement Date:

05/01/19

Details of Charges - Service from 03/22/19 to 04/22/19

Rate Schedule: Lighting Service Service for: OAK CREEK PARCEL 1B, RIVERVIEW, FL 33569-0000

Lighting Service Items LS-1 (Bright Choices) for 32 days

\$37.17 1280 kWh @ \$0.02904/kWh Lighting Energy Charge \$190.01 31 Fixtures Fixture & Maintenance Charge \$361.77 31 Poles Lighting Pole / Wire 1280 kWh @ \$0.03194/kWh \$40.88 Lighting Fuel Charge Florida Gross Receipt Tax \$2.00

\$631.83 **Lighting Charges**

Current Month's Electric Charges

\$631.83



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00000037-0000398-Page 13 of 24

Account:

211015022604

Statement Date:

05/01/19

Details of Charges - Service from 03/22/19 to 04/22/19

Service for: OAK CREEK 1A, TAMPA, FL 33602-0000 Rate Schedule: Lighting Service

Lighting Service Items LS-1 (Bright Choices) for 32 days

 Lighting Energy Charge
 1316 kWh @ \$0.02904/kWh
 \$38.22

 Fixture & Maintenance Charge
 35 Fixtures
 \$222.60

 Lighting Pole / Wire
 35 Poles
 \$408.45

 Lighting Fuel Charge
 1316 kWh @ \$0.03194/kWh
 \$42.03

 Florlda Gross Receipt Tax
 \$2.06

Lighting Charges \$713.36

Current Month's Electric Charges \$713.36





Account:

211014450103

Statement Date:

05/01/19

Details of Charges – Service from 03/06/19 to 04/02/19

Service for: 5707 STILL WATER DR, #B, RIVERVIEW, FL 33569-0000

Rate Schedule: General Service - Non Demand

Meter Location: # B

Meter Number	Read Date	Current Reading		Previous Reading	=	Total Used	
79576	04/02/19	61,506		60,861		645 kWh	
Basic Service	Charge					\$18.14	
Energy Charge	9		645 kWh	@ \$0.05916/k	:Wh	\$38.16	
Fuel Charge			645 kWh	@ \$0.03227/k	:Wh	\$20.81	
Florida Gross F	Receipt Tax					\$1.98	
Electric Service	ce Cost						\$79.09
Current Mo	nth's Electric	Charges					\$79.09

Tampa Electric Usage History Kilowatt-Hours Per Day (Average) APR 2019 MAR 23 FEB DEC NOV OCT 32 SEP 27 AUG 20 JUL 30 JUN 31 MAY 26

Multiplier 1

Billing Period







Account:

211014450376

Statement Date:

05/01/19

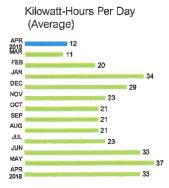
Details of Charges - Service from 03/06/19 to 04/02/19

Service for: 5707 STILL WATER DR, #C, RIVERVIEW, FL 33569-0000

Rate Schedule: General Service - Non Demand

Meter Location: # C

Meter Number	Read Date	Current Reading	-	Previous Reading	=	Total Us	ed
78280	04/02/19	55,329		55,001		328 kW	'h
Basic Service	ce Charge					\$18.14	
Energy Cha	rge		328 kWh	@ \$0.05916/k	Wh	\$19.40	
Fuel Charge	•		328 kWh	@ \$0.03227/k	Wh	\$10.58	
Florida Gros	s Receipt Tax					\$1.23	
Electric Ser	vice Cost						\$49.35
Current N	Month's Electric C	harges					\$49.35



Tampa Electric Usage History

Multiplier 1

Billing Period





Account:

211014450640

Statement Date:

05/01/19

Details of Charges - Service from 03/07/19 to 04/03/19

Service for: 5707 STILL WATER DR, #D, RIVERVIEW, FL 33569-0000

Rate Schedule: General Service - Non Demand

Meter Location: # D

Meter Number	Read Date	Current Reading		Previous Reading	=	Total Used	ı .
78229	04/03/19	61,409		61,124		285 kWh	
Basic Servic	e Charge					\$18.14	
Energy Cha	rge		285 kWh	@ \$0.05916/k	Wh	\$16.86	
Fuel Charge	:		285 kWh	@ \$0.03227/k	:Wh	\$9.20	
Florida Gros	s Receipt Tax					\$1.13	
Electric Ser	vice Cost						\$45.33
Current N	Month's Electric C	harges					\$45.33

Kilowatt-Hours Per Day (Average) APR 2019 MAR FEB 25 JAN 26 DEC 24 NOV 25 ост 26 SEP 23 AUG 22 JUL 23 JUN 23 MAY 25

Tampa Electric Usage History

Multiplier 1

APR 2018

Billing Period







Account:

211014450897

Statement Date:

05/01/19

Details of Charges - Service from 03/05/19 to 04/02/19

Service for: 5707 STILL RIVER DR, #A, RIVERVIEW, FL 33569-0000

Rate Schedule: General Service - Non Demand

Meter Location: # A

Meter Number	Read Date	Current Reading	Previous Reading	=	Total Used
79577	04/02/19	30,489	30,013		476 kWh
Basic Service	e Charge				\$18.14
Energy Chai	rge	476	kWh @ \$0.05916/k	(Wh	\$28.16
Fuel Charge		476	kWh @ \$0.03227/k	κWh	\$15.36
Florida Gros	s Receipt Tax				\$1.58
Electric Ser	vice Cost				\$63.24
Current N	Month's Electric C	harges			\$63.24

Kilowatt-Hours Per Day (Average) APR 2019 14 FEB 11 JAN DEC NOV = 11 OCT = 11 SEP 10 AUG 10 JUL JUN MAY

Tampa Electric Usage History

Multiplier

Billing Period



tampaelectric.com

Account:

211014451127

Statement Date:

05/01/19

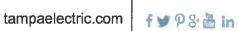
Details of Charges - Service from 03/05/19 to 04/02/19

Service for: 7330 FALKENBURG RD ENT, RIVERVIEW, FL 33578-0000

Rate Schedule: General Service - Non Demand

Meter Number	Read Date	Current Reading	Previous Reading	=	Total Used	Multiplier	Billing Period
A14099	04/02/19	3,026	2,420		606 kWh	1	29 Days
Basic Service Charge Energy Charge Fuel Charge Florida Gross Receipt Tax Electric Service Cost Current Month's Electric Charges			i @ \$0.05916/kWh i @ \$0.03227/kWh		\$18.14 \$35.85 \$19.56 \$1.89	Kilowatt-H (Average)	c Usage History burs Per Day 21 21 21 22
		es			\$75.44	JAN DEC NOV OCT SEP AUG JUL JUN MAY APR	23 22 24 24 23 23 23 27 30 28







Account:

211014451317

Statement Date:

05/01/19

Details of Charges – Service from 03/22/19 to 04/22/19

Rate Schedule: Lighting Service Service for: OAK CREEK SF, PH 2B4, TAMPA, FL 33602-0000

Lighting Service Items LS-1 (Bright Choices) for 32 days

\$11.04 Lighting Energy Charge 380 kWh @ \$0.02904/kWh 9 Fixtures \$55.06 Fixture & Maintenance Charge 9 Poles \$105.03 Lighting Pole / Wire Lighting Fuel Charge 380 kWh @ \$0.03194/kWh \$12.14 Florida Gross Receipt Tax \$0.59

\$183.86 **Lighting Charges**

Current Month's Electric Charges

\$183.86



ACCOUNT INVOICE

tampaelectric.com

Account:

211014451523

Statement Date:

05/01/19

Details of Charges - Service from 03/22/19 to 04/22/19

Service for: OAK CREEK SF PH2B 2/3, LUTZ, FL 33549-0000 Rate Schedule: Lighting Service

Lighting Service Items LS-1 (Bright Choices) for 32 days

Lighting Energy Charge 808 kWh @ \$0.02904/kWh \$23.46 Fixture & Maintenance Charge 19 Fixtures \$114.99 Lighting Pole / Wire 19 Pales \$221.73 Lighting Fuel Charge 808 kWh @ \$0.03194/kWh \$25.81 Florida Gross Receipt Tax \$1.26

Lighting Charges \$387.25

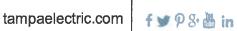
Current Month's Electric Charges

\$387.25





ACCOUNT INVOICE





Account:

211014451713

Statement Date:

05/01/19

Details of Charges - Service from 03/22/19 to 04/22/19

Rate Schedule: Lighting Service Service for: OAK CREEK SF, PH HH, RIVERVIEW, FL 33569-0000

Lighting Service Items LS-1 (Bright Choices) for 32 days

Lighting Energy Charge 588 kWh @ \$0.02904/kWh \$17.08 \$85.19 14 Fixtures Fixture & Maintenance Charge 14 Poles \$163.38 Lighting Pole / Wire 588 kWh @ \$0.03194/kWh \$18.78 Lighting Fuel Charge Florida Gross Receipt Tax \$0.92

\$285.35 **Lighting Charges**

Current Month's Electric Charges \$285.35

\$7,045.09 **Total Current Month's Charges**



Understanding Your Charges

Average kWh per day – The average amount of electricity purchased per day.

Basic Service Charge/Customer Charge – A fixed monthly amount to cover the cost of providing service to your location. These charges are billed monthly regardless if any service is used.

Bright Choices_{BM} – The number of light fixtures and/or poles leased from Tampa Electric, and associated fees and charges.

BTU – British thermal unit – a unit of heat measurement. **Budget Billing** – Optional plan takes the highs and lows out of monthly natural gas and electric bills. This "leveling" billing plan averages your last 12 monthly billing periods so you can pay about the same amount for your service each month.

Buried Piping Notification – Federal regulations require that Peoples Gas notify our customers who own buried piping of the following: 1) When excavating near buried gas piping, the piping should be located in advance; 2) The gas supplier does not own or maintain the customer's buried piping; 3) Buried piping that is not maintained may be subject to corrosion and/or leakage. Buried piping should be inspected periodically and any unsafe conditions repaired. Licensed plumbers, heating and air conditioning contractors, or Peoples Gas can conduct inspections.

Conversion Factor – This factor is used to adjust for variations from standard delivery pressure and standard delivery temperature where applicable.

Distribution Charge – Covers the costs of moving gas from its source to your premise, other than the cost of gas itself.

Energy Charge -- The cost (except fuel) of producing the electricity you purchased, including conservation, environmental and capacity cost recovery charges.

Estimated – If we were unable to read your meter, "ESTIMATED" will appear. Your use has been estimated based on previous usage. The meter is scheduled to be read next month, and any difference between the estimate and actual use will be adjusted accordingly.

Florida Gross Receipts Tax -- A tax is imposed on gross receipts from utility services that are delivered to retail customers in Florida, in accordance with Chapter 203 of the Florida Statutes. The tax is levied on utility companies, which collect the tax from all customers, unless exempt, and remit to the state.

Florida State Tax – A privilege tax imposed on every person who engages in the business of selling or renting tangible personal property at retail in the state, in accordance with Chapter 212 of the Florida Statutes.

Franchise Fee – A fee levied by a municipality for the right to utilize public property for the purpose of providing natural gas and electric service. Like taxes, the fee is collected by Peoples Gas and Tampa Electric and is paid to the municipality.

Fuel Charge – Cost of fuel used to produce electricity you purchased. Fuel costs are passed through from fuel suppliers to our customers with no markup or profit to Tampa Electric.

Kilowatt-Hours (kWh) – The basic measurement of electric energy use.

Late Payment Charge – For electric past due amounts more than \$10, the late payment charge is the greater of \$5 or 1.5% of the past due amount. For electric past due amounts of \$10 or less, the late payment charge is 1.5% of the past due amount. For natural gas, the late payment charge is 1.5% of the past due amount.

Main Extension Charge – A flat monthly fee to recover the cost of extending mains to a particular area when the cost exceeds the maximum allowable construction cost.

Measured Volume – Your natural gas usage in CCF (one hundred cubic feet) or MCF (one thousand cubic feet). These are the standard units of gas measurement.

Municipal Public Service Tax – In addition to the Franchise Fee, many municipalities levy a tax on the natural gas and electricity you use. It is collected by Peoples Gas and Tampa Electric and paid to the municipality.

PGA Charge – Purchased Gas Adjustment – the cost of gas purchased for you by Peoples Gas and delivered to your premises.

Past Due – Previous charges that are past due are subject to a late payment charge fee and may result in disconnection.

Rate Schedule – The amount (rate) you pay depends on your customer category. The cost of providing service varies with the customer group.

Renewable Energysm – The amount of electricity purchased from renewable sources.

Share – A program co-sponsored by Peoples Gas and Tampa Electric and the Salvation Army where customers can help pay the energy bills of customers in need. A one-time contribution can be made, or your monthly elected contribution will appear on your bill. Your contribution is tax deductible and is matched by Peoples Gas and Tampa Electric.

Swing Charge – Covers the costs that are incurred by Peoples Gas to balance the difference between a customer's actual daily usage and the gas delivered by your gas supplier (pool manager).

Therm – A unit of heat equal to one hundred thousand (100,000) BTUs.

Total Amount Due – This month's charges will be past due after the date shown. THIS DATE DOES NOT EXTEND THE DATE ON ANY PREVIOUS BALANCE. It is important that you pay your bill before this date in order to avoid interruption of service.

Zap Cap Systems[®] – Surge protection for your home or business sold separately as a non-energy charge.

For more information about your bill, please visit peoplesgas.com or tampaelectric.com.

PARKWAY CENTER CDD

MEETING DATE: May 22, 2019

SUPERVISORS	CHECK IF IN ATTENDANCE	STATUS	PAYMENT AMOUNT
Jo Ann Ward	V	Accept	\$200
Lawrence T. Hollis	/	Accept	\$200
Koko Miller	~	Accept	\$200
Daniel Fleary, Jr.		Accept'	\$200
Suzanne DeCopain	V	Accept	\$200

DMS Staff Signature JS How-

AleChris Services 17907 Holly Brook Dr. Tampa, Fl. 33647 813-863-7740 Stunna_joc@ yahoo.com

Date: May 20, 2019

Client: Parkway Center CDD 2005 Pan Am Circle

Suite 300

Tampa, Fl. 33607

3000.00
3000.00

Bra Hamel Dist Mar 5/2/19

DISTRICT CHECK REQUEST FORM

Today's Date 5/20/19

District Name Parkway Center CDD

Check Amount \$120.00

Payable: Julie L Seale

Mailing Address 1122 Sydney Dover Rd.

Dover, Fl. 33527

Check Description Off duty patrol for 5/17/19

Special Instructions

DM Fund

G/L

CK#

(Please attach all support documentation: i.e., invoices, training class applications, etc.)

Approved Signature

57200/4904 Object Cd



Invoice

Date	Invoice #
5/11/2019	143509

813-757-6500 813-757-6501

Bill To:	
Parkway Center CDD	
c/o Meritus	
2005 Pan Am Cir.	
Suite 300	
Tampa, FL 33607	
,	

Property Information							
Faulkenburg Ro Riverview, FL	& Progress Blvd						

Estimate #	21
	\neg

Work Order#	

PO/PA#

Description		Qty	Rate	Amount
Irrigation inspection repairs completed o	n 5-10-20 19			
Controller A		1	17.22	17.22
Irrigation parts Labor: 2 men @ \$ 80.00 per hour		0.5	80.00	40.00
245011 2 111011 @ \$ 50.00 por 1102.				
Controller B				
Irrigation parts		1	60.85	60.85
Labor: 2 men @ \$ 80.00 per hour		0.5	80.00	40.00
Controller C				
Irrigation parts Labor: 2 men @ \$ 80.00 per hour		1 1.5	200.39 80.00	200.39 120.00
By U	33900			
			Total	\$478.46
Questions regarding this invoice? Please e-mail arpayments@Imppro.com or call	Terms	Due Date	Payments/Credit	ts \$0.00
813-757-6500 and ask for Accounts Receivable.	Net 30	6/10/2019	Balance Due	1 1 147 mg

Landscape Maintenance Professionals Inc									antroller 1	Date 5/10/14 Technician Tom Chris Arrive/ Depart 8:30 9:50					7:00			
				J G G I S	O 1 1 OK	10 ₁ , 11 10 ₂		67 Seffner, Florida 33		57-6500 Fax: (813))757-6501 * w	ww.lmppro.	com					
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Battery Date Confirm Time/ Date Y Time/Date Adjust Y								N N	Pgm A 1				-	-				
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										11:00 A. 2								
										Pgm C 1			/			-		
										7:15 PM 2						_		
					***					Pgm D 1								
	1		Prog	rams						2								
one#	Туре	Α	В	С	D			Zone Information				Technician	Use Only (us	e Standa	rd Invoice	e forms for	additional ch	arges)
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3		20				Okas					Technician:	Chris			1.5		90	2021
4	5/6	45				BKalu									To	tal Labo	r Charges	
5	56	10				Okad						Materi	als		Q		Unit	Extended
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10	1				4.0													
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Please make additional notes on the reverse side of this report - Use extra report as needed for programming information

Spearem Enterprises, LLC

18865 State Rd. 54 Suite122 Lutz, FL 33558 (727) 237-2316 spearem.jmb@gmail.com

Invoice

BILL TO

Parkway CDD Meritus 2005 Pan Am Circle, Suite 120 Tampa, FL 33607

INVOICE # 3859 **DATE 05/08/2019 DUE DATE 06/07/2019** TERMS Net 30

ACTIVITY
Labor Order and Install drop box, combo lock. Cost includes labor and material.
It is anticipated that permits will not be required for the above work, and if required, the associated costs will be added to the price stated below. Any existing conditions that are not reasonably discoverable prior to the job start date, which in anyway interferes with the safe and satisfactory completion of this job, will be corrected by an additional work order and estimate for approval prior to resuming job. Spearem Enterprises, LLC is not responsible for any delays in performance of service that are due in full or in part to circumstances beyond our control. Spearem Enterprises, LLC is not responsible for damage, personal or property damage by others at the job site. Whether actual or consequential, or any claim arising out of or relating to "Acts of God". Job will Commence within 30 days of receiving signed, approved proposal-weather permitting.

BALANCE DUE

QTY 1



Phone: (844) 432-4303

Fax:

raquel.mason@vertexwaterfeatures.com

www.vertexwaterfeatures.com

Bill To Parkway Center CDD 0125180 c/o Meritus Corp 2005 Pan Am Circle Dr., Suite #120 Tampa FL 33607

Transaction Date: 4/25/2019 Terms: Net 30

Invoice I4533

Manufacturer	Model	Name
Aquatic Ecosystems	Air4 (1) 3/4Hp Vane	Site #11
Aquatic Ecosystems	Air4 (1) 3/4Hp Vane	Site #3

	Description	
Aeration Maintenance Agreement		

12 July 3390)

Subtotal: \$456.00

Tax: \$0.00

Total: \$456.00



Phone: (844) 432-4303

Fax:

raquel.mason@vertexwaterfeatures.com

www.vertexwaterfeatures.com

Bill To Parkway Center CDD 0125180 c/o Meritus Corp 2005 Pan Am Circle Dr., Suite #120 Tampa FL 33607 Ship To **Brian Howell**Parkway Center CDD 0125180
Still Creek Drive & Faulkenburg Road
Riverview FL 33569

Work Order #: 5786

Assigned Tech: Britt L. (BML)

Completion Date: 4/24/2019

Equipment Type: Aeration System

Name: Site #3

Manufacturer: Aquatic Ecosystems

Model: Air4 (1) 3/4Hp Vane

Install Date:

Parts Warranty Expiration:

Labor Warranty Expiration:

Service Comments			
1.	Cleaned very heavy debris from cabinet.	2.	System down for repair
3.	☑ Repair Quote Pending		
Services Performed			
4. Standard		5. Solar	
Readings			
6. System Voltage	237.5	7. System Amperage / Leakage	Na
8. System Pressure (psi)	Na	9. System Vacuum (in Hg)	Na
10. Next Rebuild Date Scheduled	10/2019		



Phone: (844) 432-4303

Fax:

raquel.mason@vertexwaterfeatures.com www.vertexwaterfeatures.com

Customer Con	tact Method	
11.	F Call After	



Phone: (844) 432-4303

Fax:

raquel.mas on @vertex water features.com

www.vertexwaterfeatures.com

Bill To
Parkway Center CDD 0125180
c/o Meritus Corp
2005 Pan Am Circle Dr., Suite #120
Tampa FL 33607

Ship To
Brian Howell
Parkway Center CDD 0125180
Still Creek Drive & Faulkenburg Road
Riverview FL 33569

Work Order #: 5786

Assigned Tech: Britt L. (BML)

Completion Date: 4/24/2019

Equipment Type: Aeration System

Name: Site #11

Manufacturer: Aquatic Ecosystems

Model: Air4 (1) 3/4Hp Vane

Install Date:

Parts Warranty Expiration:

Labor Warranty Expiration:

1.	Cleaned heavy debris from cabinet.	2.	All circuits normal at departure.
3.			



Phone: (844) 432-4303

Fax:

raquel.mason@vertexwaterfeatures.com www.vertexwaterfeatures.com

4. Standard	☐ Test System GFCI Circuit	5. Solar	
	Replace External Intake Filter		
	☑ Pressurized Cleaning of Each AirStation		
	✓ Pressure Relief Valve Checked		
	Madjust Valves / Balance AirStation Airflow		
	✓ Lubricate Hinges & Cabinet Lock		
	Check / Repair BottomLine Air Hose		
	Clean Cabinet Interior / Exterior		
	Clear cabinet of Weeds / Debris		
	✓ Apply Ant Bait (as needed)		
Readings			
6. System Voltage	122.7	7. System Amperage / Leakage	7.49
8. System Pressure (psi)	Na	9. System Vacuum (in Hg)	26
10. Next Rebuild Date Scheduled	10/2019		
Customer Contact Meth	od		
11,	☑ Call After		

Financial Statements (Unaudited)

Period Ending May 31, 2019



Combining Balance Sheet

As of 5/31/2019 (In Whole Numbers)

	General Fund	Debt Service Fund - Series 2004	Debt Service Fund - Series 2008	Debt Service Fund - Series 2018-1	Debt Service Fund - Series 2018-2	Capital Projects Fund - Series 2004	Capital Projects Fund - Series 2008	Capital Projects Fund - Series 2018-1	Capital Projects Fund - Series 2018-2	General Fixed Assets Account Group	General Long-Term Debt Account Group	Total
Assets												
Cash- Operating Acct	218,753	0	0	0	0	0	0	0	0	0	0	218,753
Investment - Revenue 2008 (9000)	0	0	121,133	0	0	0	0	0	0	0	0	121,133
Investment - Construction 2008 (9001)	0	0	0	0	0	0	3	0	0	0	0	3
Investment - Sinking 2008 (9003)	0	0	0	0	0	0	0	0	0	0	0	0
Investment - Interest 2008 (9004)	0	0	0	0	0	0	0	0	0	0	0	0
Investment - Reserve 2008 (9005)	0	0	17,293	0	0	0	0	0	0	0	0	17,293
Investment - Escrow 2018 (5000)	0	0	0	0	0	0	0	0	0	0	0	0
Investment - Revenue 2018-2 (6000)	0	0	0	0	379	0	0	0	0	0	0	379
Investment - Interest 2018-2 (6001)	0	0	0	0	103,998	0	0	0	0	0	0	103,998
Investment - Reserve 2018-2 (6003)	0	0	0	0	144,716	0	0	0	0	0	0	144,716
Investment - Construction 2018-2 (6005)	0	0	0	0	0	0	0	0	3,331,627	0	0	3,331,627
Investment - Cost of Issuance 2018-2 (6006)	0	0	0	0	0	0	0	0	2,175	0	0	2,175
Investment - Revenue 2018-1 (7000)	0	0	0	210,394	0	0	0	0	0	0	0	210,394
Investment - Interest 2018-1 (7001)	0	0	0	0	0	0	0	0	0	0	0	0
Investment - Principal 2018-1 (7002)	0	0	0	0	0	0	0	0	0	0	0	0
Investment - Reserve 2018-1 (7003)	0	0	0	190,859	0	0	0	0	0	0	0	190,859
Investment - Cost of Issuance 2018-1 (7005)	0	0	0	0	0	0	0	2,012	0	0	0	2,012
Prepayment Receivable	0	0	0	0	0	0	0	0	0	0	0	0
Assessments Receivable - Tax Roll	0	0	0	0	0	0	0	0	0	0	0	0
Assessments Receivable - Off Roll	0	0	0	0	0	0	0	0	0	0	0	0
Accounts Receivable	0	0	0	0	0	0	0	0	0	0	0	0
Due From General Fund	0	0	0	0	0	0	0	0	0	0	0	0
Prepaid Expense	0	0	0	0	0	0	0	0	0	0	0	0
Prepaid Trustee Fees	0	0	0	0	0	0	0	0	0	0	0	0
Prepaid General Liability Insurance	0	0	0	0	0	0	0	0	0	0	0	0
Prepaid Professional Liability	0	0	0	0	0	0	0	0	0	0	0	0
Prepaid Property Insurance	0	0	0	0	0	0	0	0	0	0	0	0
Deposits	9,035	0	0	0	0	0	0	0	0	0	0	9,035
Buildings	0	0	0	0	0	0	0	0	0	30,000	0	30,000
Improvements Other Than Buildings	0	0	0	0	0	0	0	0	0	2,653,526	0	2,653,526
Ancillary Costs	0	0	0	0	0	0	0	0	0	937,602	0	937,602
Construction Work In Progress	0	0	0	0	0	0	0	0	0	852,451	0	852,451
Amount Available-Debt Service	0	0	0	0	0	0	0	0	0	0	1,604,805	1,604,805
Amount To Be Provided-Debt Service	0	0	0	0	0	0	0	0	0	0	8,815,195	8,815,195
Other	0	0	0	0	0	0	0	0	0	0	(54	0

Combining Balance Sheet

As of 5/31/2019 (In Whole Numbers)

	General Fund	Debt Service Fund - Series 2004	Debt Service Fund - Series 2008	Debt Service Fund - Series 2018-1	Debt Service Fund - Series 2018-2	Capital Projects Fund - Series 2004	Capital Projects Fund - Series 2008	Capital Projects Fund - Series 2018-1	Capital Projects Fund - Series 2018-2	General Fixed Assets Account Group	General Long-Term Debt Account Group	Total
Total Assets	227,788		138,426	401,254	249,093		3	2,012	3,333,802	4,473,579	10,420,000	_19,245,958
Liabilities												
Accounts Payable	7,089	0	0	0	0	0	0	0	0	0	0	7,089
Accounts Payable Other	0	0	0	0	0	0	0	0	0	0	0	0
Due To Debt Service Fund	0	0	0	0	0	0	0	0	0	0	0	0
Accrued Expenses Payable	0	0	0	0	0	0	0	0	0	0	0	0
Short Term Loan Payable	0	0	0	0	0	0	0	0	0	0	0	0
Other Current Liabilities	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Bonds 2004 A	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Bonds 2004 B	0	0	0	0	0	0	0	0	0	0	0	0
Refunding Bonds - 2008	0	0	0	0	0	0	0	0	0	0	1,520,000	1,520,000
Refunding Bonds 2018-1	0	0	0	0	0	0	0	0	0	0	4,215,000	4,215,000
Refunding Bonds 2018-2	0	0	0	0	0	0	0	0	0	0	4,685,000	4,685,000
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total Liabilities	7,089	0	0	0	0	0	0	0	0	0	10,420,000	10,427,089
Fund Equity & Other Credits												
Fund Balance-All Other Reserves	0	1,714,423	133,957	0	0	892	3	0	(102,053)	0	0	1,747,222
Fund Balance-Unreserved	53,004	0	0	0	0	0	0	0	0	0	0	53,004
Investment In General Fixed Assets	0	0	0	0	0	0	0	0	0	4,473,579	0	4,473,579
Other	167,695	(1,714,423)	4,469	401,254	249,093	(892)	0	2,012	3,435,855	0	0	2,545,063
Total Fund Equity & Other Credits	220,699	0	138,426	401,254	249,093	0	3	2,012	3,333,802	4,473,579	0	8,818,868
Total Liabilities & Fund Equity	227,788	0	138,426	401,254	249,093	0	3	2,012	3,333,802	4,473,579	10,420,000	19,245,958

Statement of Revenues and Expenditures

001 - General Fund From 10/1/2018 Through 5/31/2019 (In Whole Numbers)

	Total Budget - Original	Current Period Actual	Total Budget Variance - Original	Percent Total Budget Remaining - Original
Davanuas				
Revenues Special Assessments - Service Charges				
O&M Assmts - Tax Roll	540,847	551.107	10,260	2 %
Interest Earnings	340,847	331,107	10,200	2 70
Interest Earnings Interest Earnings	50	17	(33)	(66)%
Contributions & Donations From Private Sources	30	17	(33)	(00)%
Developer Contributions	0	25,000	25,000	0 %
Other Miscellaneous Revenues	U	23,000	25,000	0 70
Miscellaneous Miscellaneous	0	894	894	0 %
Undesignated Reserves	9,212	0	(9,212)	(100)%
Total Revenues	550,109	577,019	26,910	5 %
Total Revenues			20,910	
Expenditures				
Legislative				
Supervisor Fees	10,000	7,000	3,000	30 %
Financial & Administrative				
District Manager	28,840	19,227	9,613	33 %
Recording Secretary	4,000	3,695	305	8 %
District Engineer	6,000	1,772	4,228	70 %
Disclosure Report	1,000	1,000	0	0 %
Trustees Fees	8,500	6,208	2,292	27 %
Accounting Services	28,677	19,251	9,426	33 %
Auditing Services	7,900	8,000	(100)	(1)%
Arbitrage Rebate Calculation	1,300	0	1,300	100 %
Postage, Phone, Faxes, Copies	600	1,057	(457)	(76)%
Public Officials Insurance	3,025	3,463	(438)	(14)%
Legal Advertising	1,100	0	1,100	100 %
Bank Fees	186	479	(293)	(158)%
Dues, Licenses & Fees	200	6,948	(6,748)	(3,374)%
Miscellaneous Fees	500	0	500	100 %
Office Supplies	200	101	99	50 %
Technology Services	2,000	2,067	(67)	(3)%
Website Administration	1,000	3,950	(2,950)	(295)%
Interest Payments	0	840	(840)	0 %
Legal Counsel				
District Counsel	15,000	6,159	8,841	59 %
Electric Utility Services				
Street Lighting	91,000	55,195	35,805	39 %
Other Physical Environment				
Property & Casualty Insurance	11,000	7,290	3,710	34 %
Entry & Walls Maintenance	2,000	3,230	(1,230)	(61)%
Landscape Maintenance - Contract	215,834	143,337	72,497	34 %
Field Manager	27,707	18,471	9,236	33 %
Irrigation Maintenance	2,000	8,021	(6,021)	(301)%
Plant Replacement Program	10,500	4,559	5,941	57 %
Waterway Management Program-Contract	14,040	11,048	2,992	21 %
Waterway Management Program - Other	5,000	16,506	(11,506)	(230)%
Waterway Management Program - Erosion Contro		7,250	(4,250)	(142)%
Waterway Mgt. Program-Aquatic Plantings	2,000	0	2,000	100 %
Capital Improvements	10,000	3,499	6,501	65 %
Road & Street Facilities	-,	-,	-,- •-	
Street/Decorative Light Maintenance	1,000	95	905	91 %
Pavement & Signage Repairs	2,500	550	1,950	78 %
Holiday Lighting	5,000	10,000	(5,000)	(100)%
Parks & Recreation	-,	,	(=,=,0)	5

Statement of Revenues and Expenditures

001 - General Fund From 10/1/2018 Through 5/31/2019 (In Whole Numbers)

	Total Budget - Original	Current Period Actual	Total Budget Variance - Original	Percent Total Budget Remaining - Original
Miscellaneous Maintenance	3,000	3,185	(185)	(6)%
Security Patrol	24,000	25,909	(1,909)	(8)%
Special Events	500	0	500	100 %
Total Expenditures	550,109	409,363	140,746_	26 %
Other Financing Sources				
Interfund Transfer				
Interfund Transfer	0	39	39	0 %
Total Other Financing Sources	0	39	39	0 %
Excess of Revenuess Over(Under) Expenditures	0	167,695	167,695	0 %
Fund Balance, Beginning of Period				
	0	53,004	53,004	0 %
Fund Balance, End of Period	0	220,699	220,699	0 %

Statement of Revenues and Expenditures

200 - Debt Service Fund - Series 2004 From 10/1/2018 Through 5/31/2019 (In Whole Numbers)

	Total Budget - Original	Current Period Actual	Total Budget Variance - Original	Percent Total Budget Remaining - Original
Revenues				
Special Assessments - Capital Improvements				
DS Assmts - Tax Roll	484,032	449,909	(34,123)	(7)%
Interest Earnings				
Interest Earnings	0	8,207	8,207	0 %
Total Revenues	484,032	458,116	(25,916)	(5)%
Expenditures				
Financial & Administrative				
Miscellaneous Fees	0	124,013	(124,013)	0 %
Debt Service Payments				
Interest Payments	334,032	223,801	110,231	33 %
Principal Payments	150,000	4,480,000	(4,330,000)	(2,887)%
Bond Call Payment	0	850,000	(850,000)	0 %
Total Expenditures	484,032	5,677,814	(5,193,782)	(1,073)%
Other Financing Sources				
Interfund Transfer				
Interfund Transfer	0	4,535,383	4,535,383	0 %
Interfund Transfer				
Interfund Transfer	0	(1,030,108)	(1,030,108)	0 %
Total Other Financing Sources	0	3,505,275	3,505,275	0 %
Excess of Revenuess Over(Under) Expenditures	0	(1,714,423)	(1,714,423)	0 %
Fund Balance, Beginning of Period				
	0	1,714,423	1,714,423	0 %
Fund Balance, End of Period	0	0		0%

Statement of Revenues and Expenditures

201 - Debt Service Fund - Series 2008 From 10/1/2018 Through 5/31/2019 (In Whole Numbers)

	Total Budget - Original	Current Period Actual	Total Budget Variance - Original	Percent Total Budget Remaining - Original
Revenues				
Special Assessments - Capital Improvements				
DS Assmts - Tax Roll	172,928	176,126	3,198	2 %
Interest Earnings				
Interest Earnings	0	2,555	2,555	0 %
Total Revenues	172,928	178,681	5,753	3 %
Expenditures				
Debt Service Payments				
Interest Payments	77,928	79,213	(1,285)	(2)%
Principal Payments	95,000	95,000	0	0 %
Total Expenditures	172,928	174,213	(1,285)	(1)%
Excess of Revenuess Over(Under) Expenditures	0	4,469	4,469	0 %
Fund Balance, Beginning of Period				
Tana Balance, Beginning of Ferrod	0	133,957	133,957	0 %
Fund Balance, End of Period	0	138,426	138,426	0 %

Statement of Revenues and Expenditures

202 - Debt Service Fund - Series 2018-1 From 10/1/2018 Through 5/31/2019 (In Whole Numbers)

	Total Budget - Original	Current Period Actual	Total Budget Variance - Original	Percent Total Budget Remaining - Original
Revenues				
Special Assessments - Capital Improvements				
DS Assmts - Tax Roll	0	6,772	6,772	0 %
Interest Earnings				
Interest Earnings	0	355	355	0 %
Total Revenues	0	7,128	7,128	0 %
Expenditures				
Debt Service Payments				
Interest Payments	0	68,445	(68,445)	0 %
Principal Payments	0	185,000	(185,000)	0 %
Total Expenditures	0	253,445	(253,445)	0 %
Other Financing Sources				
Interfund Transfer				
Interfund Transfer	0	1,030,069	1,030,069	0 %
Debt Proceeds				
Bond Proceeds	0	4,151,991	4,151,991	0 %
Interfund Transfer				
Interfund Transfer	0	(4,534,489)	(4,534,489)	0 %
Total Other Financing Sources	0	647,571	647,571	0 %
Excess of Revenuess Over(Under) Expenditures	0	401,254	401,254	0 %
Fund Balance, End of Period	0	401,254	401,254	0 %

Statement of Revenues and Expenditures

203 - Debt Service Fund - Series 2018-2 From 10/1/2018 Through 5/31/2019 (In Whole Numbers)

	Total Budget - Original	Current Period Actual	Total Budget Variance - Original	Percent Total Budget Remaining - Original
Revenues				
Interest Earnings				
Interest Earnings	0	379	379	0 %
Total Revenues	0	379_	379	0 %
Expenditures				
Debt Service Payments				
Interest Payments	0	80,309	(80,309)	0 %
Total Expenditures	0	80,309	(80,309)	0 %
Other Financing Sources				
Debt Proceeds				
Bond Proceeds	0	329,023	329,023	0 %
Total Other Financing Sources	0	329,023	329,023	0 %
Excess of Revenuess Over(Under) Expenditures	0	249,093	249,093	0 %
Fund Balance, End of Period	0	249,093	249,093	0 %

Statement of Revenues and Expenditures

300 - Capital Projects Fund - Series 2004 From 10/1/2018 Through 5/31/2019 (In Whole Numbers)

	Total Budget - Original	Current Period Actual	Total Budget Variance - Original	Percent Total Budget Remaining - Original
Revenues				
Interest Earnings				
Interest Earnings	0	3	3	0 %
Total Revenues	0	3	3	0 %
Other Financing Sources				
Interfund Transfer				
Interfund Transfer	0	(895)	(895)	0 %
Total Other Financing Sources	0	(895)	(895)	0 %
Excess of Revenuess Over(Under) Expenditures	0	(892)	(892)	0 %
Fund Balance, Beginning of Period				
	0	892	892	0 %
Fund Balance, End of Period	0	0	0	0 %

Statement of Revenues and Expenditures

301 - Capital Projects Fund - Series 2008 From 10/1/2018 Through 5/31/2019 (In Whole Numbers)

	Total Budget - Original	Current Period Actual	Total Budget Variance - Original	Percent Total Budget Remaining - Original
Revenues				
Interest Earnings				
Interest Earnings	0	0	0	0 %
Total Revenues	0	0	0	0 %
Excess of Revenuess Over(Under) Expenditures	0	0	0	0 %
Fund Balance, Beginning of Period				
	0	3	3	0 %
Fund Balance, End of Period	0	3	3	0 %

Statement of Revenues and Expenditures

302 - Capital Projects Fund - Series 2018-1 From 10/1/2018 Through 5/31/2019 (In Whole Numbers)

	Total Budget - Original	Current Period Actual	Total Budget Variance - Original	Percent Total Budget Remaining - Original
Revenues				
Interest Earnings				
Interest Earnings	0	3	3	0 %
Total Revenues	0	3	3	0 %
Expenditures				
Financial & Administrative				
District Manager	0	18,024	(18,024)	0 %
Trustees Fees	0	4,170	(4,170)	0 %
Dues, Licenses & Fees	0	9,613	(9,613)	0 %
Legal Counsel				
District Counsel	0	36,190	(36,190)	0 %
Bond Counsel	0	45,660	(45,660)	0 %
Underwriter	0	31,241	(31,241)	0 %
Trustee Counsel	0	2,523	(2,523)	0 %
Total Expenditures	0	147,421	(147,421)	0 %
Other Financing Sources				
Debt Proceeds				
Bond Proceeds	0	149,431	149,431	0 %
Total Other Financing Sources	0	149,431	149,431	0 %
Excess of Revenuess Over(Under) Expenditures	0	2,012	2,012	0 %
Fund Balance, End of Period	0	2,012	2,012	0 %

Statement of Revenues and Expenditures

303 - Capital Projects Fund - Series 2018-2 From 10/1/2018 Through 5/31/2019 (In Whole Numbers)

	Total Budget - Original	Current Period Actual	Total Budget Variance - Original	Percent Total Budget Remaining - Original
Revenues				
Interest Earnings				
Interest Earnings	0	4,115	4,115	0 %
Total Revenues	0	4,115	4,115	0 %
Expenditures				
Financial & Administrative				
District Manager	0	19,476	(19,476)	0 %
Trustees Fees	0	4,505	(4,505)	0 %
Dues, Licenses & Fees	0	10,387	(10,387)	0 %
Legal Counsel				
District Counsel	0	39,106	(39,106)	0 %
Bond Counsel	0	49,340	(49,340)	0 %
Underwriter	0	33,759	(33,759)	0 %
Trustee Counsel	0	2,727	(2,727)	0 %
Other Physical Environment				
Improvements Other Than Buildings	0	670,432	(670,432)	0 %
Total Expenditures	0	829,732	(829,732)	0 %
Other Financing Sources				
Debt Proceeds				
Bond Proceeds	0	4,261,472	4,261,472	0 %
Total Other Financing Sources	0	4,261,472	4,261,472	0 %
Excess of Revenuess Over(Under) Expenditures	0	3,435,855	3,435,855	0 %
Fund Balance, Beginning of Period				
	0	(102,053)	(102,053)	0 %
Fund Balance, End of Period	0	3,333,802	3,333,802	0 %

Statement of Revenues and Expenditures

900 - General Fixed Assets Account Group From 10/1/2018 Through 5/31/2019 (In Whole Numbers)

	Total Budget - Original	Current Period Actual	Total Budget Variance - Original	Percent Total Budget Remaining - Original
Fund Balance, Beginning of Period				
Investment In General Fixed Assets				
	0	4,473,579	4,473,579	0 %
Total Fund Balance, Beginning of Period	0	4,473,579	4,473,579	0 %
Fund Balance, End of Period	0	4,473,579	3,701,094	0 %

Summary

Cash Account: 10100 Cash- Operating Acct

Reconciliation ID: 05/31/19 Reconciliation Date: 5/31/2019

Status: Locked

Bank Balance	219,373.01
Less Outstanding Checks/Vouchers	620.00
Plus Deposits in Transit	0.00
Plus or Minus Other Cash Items	0.00
Plus or Minus Suspense Items	0.00
Reconciled Bank Balance	218,753.01
Balance Per Books	218,753.01
Unreconciled Difference	0.00

Click the Next Page toolbar button to view details.

Detail

Cash Account: 10100 Cash- Operating Acct

Reconciliation ID: 05/31/19
Reconciliation Date: 5/31/2019

Status: Locked

Outstanding Checks/Vouchers

Document Number	Document Date	Document Description	Document Amount	Payee
4741	5/21/2019	System Generated Check/Voucher	500.00	AleChris Services
4742	5/23/2019	System Generated Check/Voucher	120.00	Julie L. Seale
Outstanding Checks/Vo	ouchers		620.00	

Detail

Cash Account: 10100 Cash- Operating Acct

Reconciliation ID: 05/31/19
Reconciliation Date: 5/31/2019

Status: Locked

Cleared Checks/Vouchers

A690 3/7/2019 System Generated Check/Noucher 200.00 Koko L. Miller	Document Number	Document Date	Document Description	Document Amount	Payee
Check/Voucher System Generated Check/Voucher Check/Vou	4690	3/7/2019		200.00	Koko L. Miller
Check/Voucher	4706	4/1/2019		450.00	Hillsborough County BOCC
Check/Voucher Check/Vouche	4716	4/11/2019		200.00	Koko L. Miller
Check/Voucher LLC 4727 5/1/2019 System Generated Check/Voucher 200.00 Koko L. Miller 4728 5/1/2019 System Generated Check/Voucher 427.42 Landscape Maintenance Professionals, Inc 4729 5/1/2019 System Generated Check/Voucher 200.00 Lawrence Thomas Hollis 4730 5/1/2019 System Generated Check/Voucher 7,892.19 Meritus Districts 4731 5/1/2019 System Generated Check/Voucher 500.00 Spearem Enterprises LLC 4732 5/1/2019 System Generated Check/Voucher 200.00 Suzanne DeCopain 4733 5/1/2019 System Generated Check/Voucher 200.00 Jo Ann Ward 4734 5/6/2019 System Generated Check/Voucher 200.00 Jo Ann Ward 4738 5/6/2019 Series 2008 FY19 Tax Dist ID Als 2,013.71 Parkway Center CDD Als 4734 5/9/2019 System Generated Check/Voucher 1,381.00 Aquatic Systems, Inc. Check/Voucher 4735 5/9/2019 System Generated Check/Voucher 17,917.15 Landscape Maintenance Professionals, Inc	4725	5/1/2019		200.00	Daniel Fleary
Check/Voucher System Generated Check/Voucher Check/Vou	4726	5/1/2019	3	7,250.00	
4729 5/1/2019 System Generated Check/Voucher 200.00 Lawrence Thomas Hollis Check/Voucher 4730 5/1/2019 System Generated Check/Voucher 7.892.19 Meritus Districts 4731 5/1/2019 System Generated Check/Voucher 500.00 Spearem Enterprises LLC Check/Voucher 4732 5/1/2019 System Generated Check/Voucher 200.00 Suzanne DeCopain 4733 5/1/2019 System Generated Check/Voucher 200.00 Jo Ann Ward 4737 5/6/2019 Series 2008 FY19 Tax Dist ID 415 776.62 Parkway Center CDD 4738 5/6/2019 Series 2004 FY19 Tax Dist ID 415 2.013.71 Parkway Center CDD 4734 5/9/2019 System Generated Check/Voucher 1,381.00 Aquatic Systems, Inc. 4735 5/9/2019 System Generated Check/Voucher 17,917.15 Landscape Maintenance Professionals, Inc 4736 5/9/2019 System Generated Check/Voucher 456.00 Vertex Water Features CD076 5/13/2019 Bank Fee 2.26 4739 5/16/2019 System Generated Check/Voucher	4727	5/1/2019		200.00	Koko L. Miller
4730 5/1/2019 System Generated Check/Voucher 7,892.19 Meritus Districts 4731 5/1/2019 System Generated Check/Voucher 500.00 Spearem Enterprises LLC 4732 5/1/2019 System Generated Check/Voucher 200.00 Suzanne DeCopain 4733 5/1/2019 System Generated Check/Voucher 200.00 Jo Ann Ward 4737 5/6/2019 Series 2008 FY19 Tax Dist ID 415 776.62 Parkway Center CDD 4738 5/6/2019 Series 2004 FY19 Tax Dist ID 415 2,013.71 Parkway Center CDD 4734 5/9/2019 System Generated Check/Voucher 1,381.00 Aquatic Systems, Inc. 4735 5/9/2019 System Generated Check/Voucher 17,917.15 Landscape Maintenance Professionals, Inc 4736 5/9/2019 System Generated Check/Voucher 456.00 Vertex Water Features CD076 5/13/2019 Bank Fee 2.26 4739 5/16/2019 System Generated Check/Voucher 165.00 Spearem Enterprises LLC 4740 5/16/2019 System Generated Check/Voucher 1,553.89	4728	5/1/2019		427.42	
Check/Voucher 1731	4729	5/1/2019		200.00	Lawrence Thomas Hollis
Check/Voucher System Generated Check/Voucher System Generated Check/Voucher Check/	4730	5/1/2019		7,892.19	Meritus Districts
Check/Voucher	4731	5/1/2019		500.00	Spearem Enterprises LLC
Check/Voucher 5/6/2019 Series 2008 FY19 Tax Dist ID 776.62 Parkway Center CDD 415 5/6/2019 Series 2004 FY19 Tax Dist ID 2,013.71 Parkway Center CDD 415 5/6/2019 Series 2004 FY19 Tax Dist ID 2,013.71 Parkway Center CDD 415 5/9/2019 System Generated 1,381.00 Aquatic Systems, Inc. Check/Voucher 5/9/2019 System Generated 17,917.15 Landscape Maintenance Professionals, Inc 4736 5/9/2019 System Generated Check/Voucher 456.00 Vertex Water Features Check/Voucher 2.26 CD076 5/13/2019 Bank Fee 2.26 4739 5/16/2019 System Generated 165.00 Spearem Enterprises LLC Check/Voucher 15/16/2019 System Generated 165.00 Spearem Enterprises LLC Check/Voucher 15/16/2019 System Generated 1,553.89 TECO 4740 5/16/2019 System Generated 1,553.89 TECO 5/23/2019 paid by ACH service 03/22/19 7,045.09 TECO 4743 5/23/2019 System Generated A78.46 Landscape Maintenance Professionals, Inc	4732	5/1/2019		200.00	Suzanne DeCopain
4738 5/6/2019 Series 2004 FY19 Tax Dist ID 2,013.71 Parkway Center CDD 415 4734 5/9/2019 System Generated 1,381.00 Aquatic Systems, Inc. Check/Voucher 4735 5/9/2019 System Generated 17,917.15 Landscape Maintenance Professionals, Inc 4736 5/9/2019 System Generated Check/Voucher 4739 5/16/2019 Bank Fee 2.26 4739 5/16/2019 System Generated 165.00 Spearem Enterprises LLC Check/Voucher 4740 5/16/2019 System Generated 1,553.89 TECO 311000070319 5/23/2019 paid by ACH service 03/22/19 7,045.09 TECO 311000070319 5/23/2019 System Generated Check/Voucher 4743 5/23/2019 System Generated 478.46 Landscape Maintenance Professionals, Inc	4733	5/1/2019	-	200.00	Jo Ann Ward
4734 5/9/2019 System Generated Check/Voucher 1,381.00 Aquatic Systems, Inc. 4735 5/9/2019 System Generated Check/Voucher 17,917.15 Landscape Maintenance Professionals, Inc 4736 5/9/2019 System Generated Check/Voucher 456.00 Vertex Water Features CD076 5/13/2019 Bank Fee 2.26 4739 5/16/2019 System Generated Check/Voucher 165.00 Spearem Enterprises LLC Check/Voucher 17,553.89 TECO 4740 5/16/2019 System Generated 1,553.89 TECO 311000070319 5/23/2019 paid by ACH service 03/22/19 7,045.09 TECO 4743 5/23/2019 System Generated Check/Voucher 478.46 Landscape Maintenance Professionals, Inc	4737	5/6/2019		776.62	Parkway Center CDD
Check/Voucher 4735 5/9/2019 System Generated Check/Voucher 7736 5/9/2019 System Generated Check/Voucher CD076 4739 5/16/2019 System Generated Check/Voucher CD076 4740 5/16/2019 System Generated Check/Voucher 4740 5/16/2019 System Generated Check/Voucher 4740 5/16/2019 System Generated Check/Voucher 311000070319 050619 5/23/2019 System Generated Check/Voucher 478.46 Landscape Maintenance Professionals, Inc	4738	5/6/2019		2,013.71	Parkway Center CDD
Check/Voucher 4736 5/9/2019 System Generated Check/Voucher CD076 5/13/2019 Bank Fee 2.26 4739 5/16/2019 System Generated Check/Voucher 5/16/2019 System Generated Check/Voucher 4740 5/16/2019 System Generated Check/Voucher 4740 5/16/2019 System Generated Check/Voucher 311000070319 050619 5/23/2019 5/23/2019 System Generated Check/Voucher 4743 5/23/2019 System Generated Check/Voucher 478.46 Landscape Maintenance Professionals, Inc	4734	5/9/2019		1,381.00	Aquatic Systems, Inc.
Check/Voucher CD076	4735	5/9/2019		17,917.15	
4739 5/16/2019 System Generated Check/Voucher 165.00 Spearem Enterprises LLC 4740 5/16/2019 System Generated Check/Voucher 1,553.89 TECO 311000070319 5/23/2019 paid by ACH service 03/22/19 - 04/22/19 7,045.09 TECO 4743 5/23/2019 System Generated Check/Voucher 478.46 Landscape Maintenance Professionals, Inc	4736	5/9/2019		456.00	Vertex Water Features
4739 5/16/2019 System Generated Check/Voucher 165.00 Spearem Enterprises LLC 4740 5/16/2019 System Generated Check/Voucher 1,553.89 TECO 311000070319 5/23/2019 paid by ACH service 03/22/19 - 04/22/19 7,045.09 TECO 4743 5/23/2019 System Generated Check/Voucher 478.46 Landscape Maintenance Professionals, Inc	CD076	5/13/2019	Bank Fee	2.26	
Check/Voucher 311000070319 5/23/2019 paid by ACH service 03/22/19 7,045.09 TECO 050619 5/23/2019 System Generated Check/Voucher 478.46 Landscape Maintenance Professionals, Inc			System Generated		Spearem Enterprises LLC
050619 4743 5/23/2019 System Generated Check/Voucher 478.46 Landscape Maintenance Professionals, Inc	4740	5/16/2019		1,553.89	TECO
Check/Voucher Professionals, Inc		5/23/2019		7,045.09	TECO
Cleared Checks/Vouchers 49,708.79	4743	5/23/2019		478.46	
	Cleared Checks/Vouch	ers		49,708.79	

Detail

Cash Account: 10100 Cash- Operating Acct

Reconciliation ID: 05/31/19
Reconciliation Date: 5/31/2019

Status: Locked

Cleared Deposits

Deposit Number	Document Number	Document Date	Document Description	Document Amount
	CR430	5/6/2019	Tax Distribution - 05.06.19	5,220.42
Cleared Deposits				5,220.42

Commercial Checking Acct Public Funds

Account number: ■ May 1, 2019 - May 31, 2019 ■ Page 1 of 2

Image count: 20



PARKWAY CENTER COMMUNITY DEVELOPMENT DISTRICT 5680 W CYPRESS ST STE A TAMPA FL 33607-1775

Questions?

Call your Customer Service Officer or Client Services

1-800-AT WELLS (1-800-289-3557)

5:00 AM TO 6:00 PM Pacific Time Monday - Friday

Online: wellsfargo.com

Write: Wells Fargo Bank, N.A. (182)

PO Box 63020

San Francisco, CA 94163

Account summary

Commercial Checking Acct Public Funds

Account number	Beginning balance	Total credits	Total debits	Ending balance
	\$263,861.38	\$5,220.42	-\$49,708.79	\$219,373.01

Credits

Electronic deposits/bank credits

Effective	Posted			
date	date	Amount	Transaction detail	
	05/07	5,220.42	Hlls Tax Licens Dist ID415 DN022034 Parkway Center	
		\$5,220.42	Total electronic deposits/bank credits	
		\$5,220.42	Total credits	

Debits

Electronic debits/bank debits

Effective	Posted		
date	date	Amount	Transaction detail
	05/13	2.26	Client Analysis Srvc Chrg 190510 Svc Chge 0419 002000027191958
	05/23	7,045.09	Teco/People Gas Utilitybil 311000070319 Parkway Center Cdd
		\$7,047.35	Total electronic debits/bank debits

Checks paid

Number	Amount	Date	Number	Amount	Date	Number	Amount	Date
4690	200.00	05/14	4727	200.00	05/14	4732	200.00	05/09
4706*	450.00	05/21	4728	427.42	05/06	4733	200.00	05/06
4716*	200.00	05/14	4729	200.00	05/07	4734	1,381.00	05/14
4725*	200.00	05/06	4730	7,892.19	05/02	4735	17,917.15	05/10
4726	7,250.00	05/07	4731	500.00	05/16	4736	456.00	05/16



Checks paid (continued)

Number	Amount	Date	Number	Amount	Date	Number	Amount	Date
4737	776.62	05/21	4739	165.00	05/20	4743*	478.46	05/28
4738	2.013.71	05/21	4740	1.553.89	05/21			

\$42,661.44 Total checks paid

\$49,708.79 Total debits

Daily ledger balance summary

Date	Balance	Date	Balance	Date	Balance
04/30	263,861.38	05/10	234,795.04	05/20	231,690.78
05/02	255,969.19	05/13	234,792.78	05/21	226,896.56
05/06	255,141.77	05/14	232,811.78	05/23	219,851.47
05/07	252,912.19	05/16	231,855.78	05/28	219,373.01
05/09	252,712.19				

Average daily ledger balance \$235,350.78

^{*} Gap in check sequence.



Meritus

MONTHLY MAINTENANCE INSPECTION GRADESHEET

Site:	Parkway Center	_					
Date:	6/18/19	_					
		MAXIMUM VALUE	CURRENT VALUE	CURRENT DEDUCTION	REASON FOR DEDUCTION		
AQUA	rics						
	DEBRIS	25	20	-5	Debris in ponds 1 and 2		
	INVASIVE MATERIAL (FLOATING)	20	16	-4	Pond 13 looks better		
	INVASIVE MATERIAL (SUBMERSED)	20	20	0	The ponds look better		
	FOUNTAINS/AERATORS	20	20	0			
	DESIRABLE PLANTS	15	15	0	Good		
AMEN	TIES						
	CLUBHOUSE INTERIOR	4	4	0	N/A		
	CLUBHOUSE EXTERIOR	3	3	0	N/A		
	POOL WATER	10	10	0	N/A		
	POOL TILES	10	10	0	N/A		
	POOL LIGHTS	5	5	0	N/A		
	POOL FURNITURE/EQUIPMENT	8	8	0	N/A		
	FIRST AID/SAFETY ITEMS	10	10	0	N/A		
	SIGNAGE (rules, pool, playground)	5	5	0	N/A		
	PLAYGROUND EQUIPMENT	5	5	0	N/A		
	RECREATIONAL FACILITIES	7	7	0	N/A		
	RESTROOMS	6	6	0	N/A		
	HARDSCAPE	10	10	0	N/A		
	ACCESS & MONITORING SYSTEM	3	3	0	N/A		
	IT/PHONE SYSTEM	3	3	0	N/A		
	TRASH RECEPTACLES	3	3	0	N/A		
	FOUNTAINS	8	8	0	N/A		
MONUMENTS AND SIGNS							
	CLEAR VISIBILITY (Landscaping)	25	25	0	ок		
	PAINTING	25	20	-5			
	CLEANLINESS	25	25	0	Were pressure washed recently		
	GENERAL CONDITION	25	25	0	Look Good		



Meritus

MONTHLY MAINTENANCE INSPECTION GRADESHEET

Site:	Parkway Center	_			
Date:	6/18/19	_			
		MAXIMUM VALUE	CURRENT VALUE	CURRENT DEDUCTION	REASON FOR DEDUCTION
HIGH I	HIGH IMPACT LANDSCAPING				
	ENTRANCE MONUMENT	40	40	0	Look good
	RECREATIONAL AREAS	30	30	0	N/A
	SUBDIVISION MONUMENTS	30	20	-10	Enhancements are complete
HARD	HARDSCAPE ELEMENTS				
	WALLS/FENCING	15	15	0	
	SIDEWALKS	30	25	-5	Some areas need pressure washing
	SPECIALTY MONUMENTS	15	15	0	ок
	STREETS	25	20	-5	Some of the pot holes have been patched
	PARKING LOTS	15	15	0	
LIGHTING ELEMENTS					
	STREET LIGHTING	33	33	0	Ok
	LANDSCAPE UP LIGHTING	22	22	0	Lights are being added to the new landscape
	MONUMENT LIGHTING	30	20	-10	Some are not working
	AMENITY CENTER LIGHTING	15	15	0	N/A
GATES	3				
	ACCESS CONTROL PAD	25	25		N/A
	OPERATING SYSTEM	25	25		N/A
	GATE MOTORS	25	25		N/A
	GATES	25	25		N/A
	SCORE	700	656	-44	94%
	Manager's Signature:	Gene Roberts			
	Supervisor's Signature:				



Meritus

MONTHLY LANDSCAPE MAINTENANCE INSPECTION GRADESHEET

	Parkway Center				
ate:	6/18/19				
		MAXIMUM VALUE	CURRENT VALUE	CURRENT DEDUCTION	REASON FOR DEDUCTION
AND	SCAPE MAINTENANCE				
	TURF	5	5	0	Good color
	TURF FERTILITY	10	10	0	Good
	TURF EDGING	5	5	0	Good
	WEED CONTROL - TURF AREAS	5	5	0	Better
	TURF INSECT/DISEASE CONTROL	10	10	0	Good
	PLANT FERTILITY	5	5	0	Good
	WEED CONTROL - BED AREAS	5	4	-1	Some areas need detailing
	PLANT INSECT/DISEASE CONTROL	5	5	0	
	PRUNING	10	8	-2	Ligustrum trees
	CLEANLINESS	5	4	-1	Trash at Still Creek entrance
	MULCHING	5	4	-1	Will be done soon
	WATER/IRRIGATION MGMT	8	8	0	
	CARRYOVERS	5	5	0	Turf weeds
EAS	ONAL COLOR/PERENNIAL MAINTENA	ANCE			
	VIGOR/APPEARANCE	7	7	0	
	INSECT/DISEASE CONTROL	7	7	0	
	DEADHEADING/PRUNING	3	2	-1	Some deadheading needed
	SCORE	100	94	-6	94%
	SCORE Contractor Signature:	100	94	-6	94%

Parkway Center June



The marigolds look good at all the monuments.



The landscape enhancements have been completed and look good.





Some more stone should be added at Harvest Glen to hide the landscape border.





Belmont entrance looks good.



The remaining juniper beds along Falkenburg should be replaced with Confederate Jasmine.



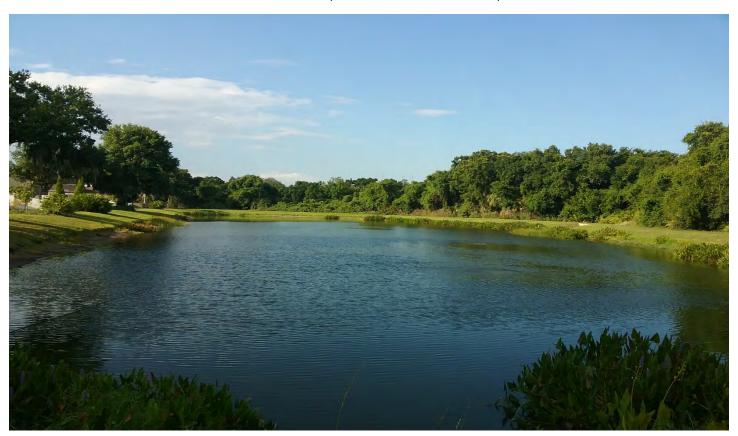
The landscape beds on Round leaf need to be weed detailed.



Aquatic Systems still needs to clean to conservation area next to Falkenburg.



Much of the Water in pond 13 has been cleaned up.



Most of the ponds were clean and free of algae.





The water levels were low in pond 8.



The water level in ponds 1 and 2 are slowly rising.











Action Item Template

Date June 1, 2019

Distric Parkway Center

#	Action Item Description	Respon	Open Date	Date Due	Closed	Status	Comments
		sible			Date		
1	Amenity Center	ВН	5/1/18	June Mtg.		open	Bhp will update board at meeting on status.
2	Security Patrols	ВН	4/1/19	June Mtg.			HCSO is in progress. Had an issue with shifts being picked up due to school graduations locally. Sheriff seems to be ok now.
4	Pond Work	TS	3/1/19	June Mtg.		open	TS will call in/attend meeting to give latest update.
5	Landscape	ВН	5/1/19	June Mtg.		open	Punch lists are being worked on.
6	Aquatics	ВН	5/1/19	June Mtg.		done	Please see latest report.
7	Pressure washing	ВН	5/1/19	June Mtg.		done	All monuments and Riverview Drive wall was done.